## ORIGINAL



## Before the Arizona Corporation Commission RECEIVED

Gary Pierce, Chairman

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2011 NOV 17 P 12: 40

AZ CORP COMMISSION DOCKET CONTROL

Arizona Corporation Commission

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In the Matter of Arizona Solar One, LLC Pursuant to ACC Decision No. 70639

) Docket No. L-00000GG-08-0407-00139 L-00000GG-08-0408-00140

# Filing of Record In Compliance to the Conditions of ACC Decision No. 70639

Arizona Corporation Commission ("Commission") Decision No. 70639 (December 11, 2008) (Exhibit A) (Line Siting Case No. 140) approved a Certificate of Environmental Compatibility ("CEC") granted by the Arizona Power Plant and Transmission Line Siting Committee ("Committee") for Arizona Solar One, LLC ("ASO") to build a 230kV transmission line emanating from the Solana Generating Station generally located at the northwest intersection of Interstate 8 and Painted Rock Dam Road, to the Panda/Gila River 230 kV substation, approximately 20.2 miles east and north of the Solana plant site (see Line Siting Case No. 139). Solana is located approximately 70 miles west and south of Phoenix, Arizona.

Filing of Record ACC Decision No. 70639 November 17, 2011

#### Condition No. 15 (a)

Condition No. 15 (a) of the ACC order requires that ASO, before commencing construction of said transmission line located parallel to and within 100 feet of any existing natural gas or hazardous liquid pipeline, shall:

"Perform the appropriate grounding and cathodic protection studies to show that the Project's location parallel to and within 100 feet of such pipeline results in no material adverse impacts to the pipeline or to public safety when both the pipeline and the Project are in operation. If material adverse impacts are noted in the studies, Applicant, or its assignee(s), shall take appropriate steps to ensure that such material adverse impacts are mitigated. Applicant, or its assignee(s), shall provide to Commission Staff reports of studies performed"

Arizona Solar One submits this memo and references which clearly demonstrate that there will be no cathodic protections related issues with the existing natural gas pipeline. In addition, and complying with the Electrical standards defined to this type of projects all structures will be properly grounded to avoid any risk due to atmospheric conditions so no material adverse impacts are foreseen to the gas pipeline or to public safety when both pipeline and said transmission line are in operation.

In this sense, we are including as support of the foregoing a correspondence from South West Gas Corporation (Exhibit "A"), and from Abengoa T&D (Exhibit "B"), subcontractor in charge of the design-build contract for the 230 kV Transmission line.

Respectfully submitted this 17th day of November, 2011.

Arizona Solar One, LLC

Kate Maracas

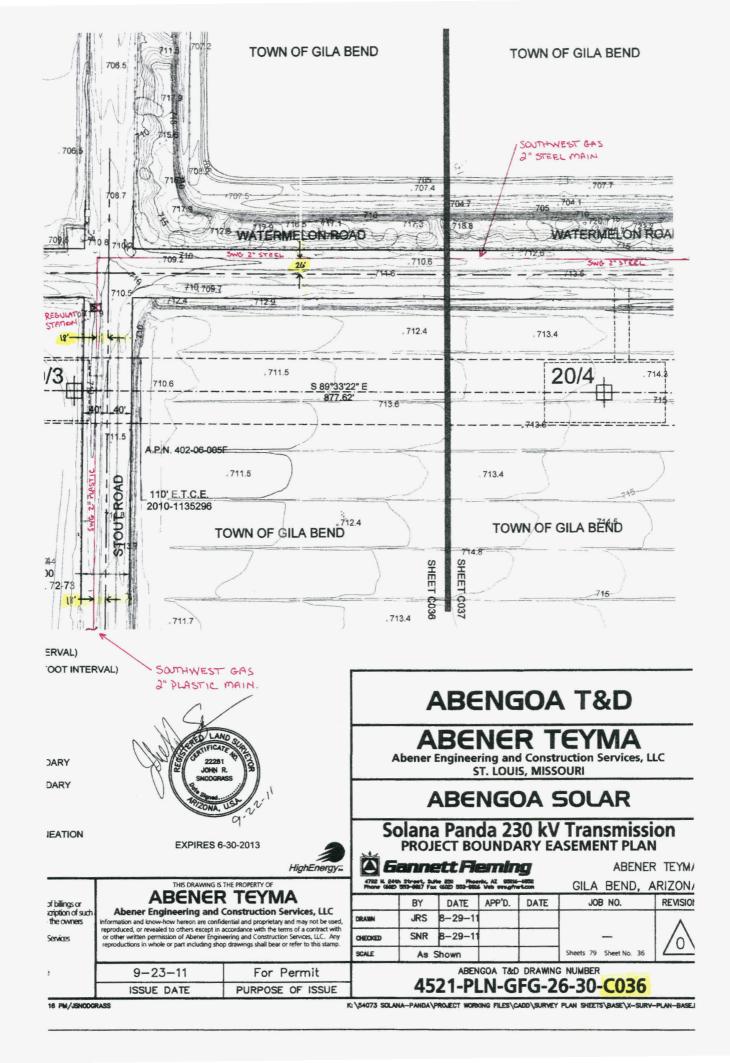
Statutory Officer, ASO 11500 West 13<sup>th</sup> Avenue Lakewood, CO 80202 Filing of Record ACC Decision No. 70639 November 17, 2011

Exhibit "A" [111018-1157-BS-SW Gas Correspondence (1005703020).pdf]



#### **LETTER OF TRANSMITTAL**

To: Abengoa Solar 4505 E. Chandler Blvd. Suite 120 Phoenix, Arizona 85048	Date:	October 17 2011
<b>Attn:</b> Howard C. Cornell <b>Phone:</b> 602-763-9612	Subject	Solana Panda 230 KV Trans.
We are forwarding by: E-Mail		
Number of Copies: 1	Descript	tion: Plan Review for conflicts
TRANSMITTED AS CHECKED BELOV	₩:	
No gas lines presently exist within the p	roject limit	ts.
Your plans have been "red-lined" to indicate	cate the app	proximate location of existing gas
lines.  Attached are copies of our atlas sheets sharea.	owing our	existing facilities in the project
Attached are copies of proposed facilities	s in the pro	ject area.
Please transfer the information	n to your c	original civil drawing.
Prior to excavation, please call Blue Stak 1-800-787-5348.	e for field	locations of all utilities at
Other: After reviewing the submitted pla anticipate conflicts with its gas facilities does maintain a 2" high pressure steel tra Watermelon Road, and a 2" plastic district There will not be any Cathodic Protection 230 KV Transmission line will be crossing the Reves	for the pro ansmission bution mai ans related i	ject. Southwest Gas Corporation gas main along the north side of in on the west side of Stout Road. issues with SWG as your proposed
Eddie Reyes // Supervisor/Technical Services		
Southwest Gas Corporation		
edward.reyes@swgas.com		
(520) 316-5017 / Fax (520) 836-7836		transmit.frm



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Exhibit "B"
[111115-1503-BS-Corresopondence from Abengoa TD (Cathodic Protection)(1005703020).pdf]

Abengoa T&D

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### **ABENGOA**

November 14th 2011

Teyma USA & Abener Engineering and Construction Services General Partnership 4505 E. Chandler Blvd. Ste 120 Phoenix, AZ 85048

Att. Mr. Emiliano Orozco Engineering Manager

**Subject:** Cathodic Protection Measures of Natural Gas Facilities Study

Solana Generating Station, Gila Bend, Arizona

**Ref.** K05-6238-LT-008-11-11

Dear Mr. Orozco;

In an effort to show compliance to conditioned item 15 (a) of the Certificate of Environmental Compatibility (CEC) approved by the Arizona Corporate Commission (ACC), docket No. L-00000GG-08-0408-00140;

"Perform the appropriate grounding and cathodic protection studies to show that the Project's location parallel to and within 100 feet of such pipeline results in no material adverse impacts to the pipeline or to public safety when both the pipeline and the Project are in operation. If material adverse impacts are noted in the studies, Applicant, or its assignee(s), shall take appropriate steps to ensure that such material adverse impacts are mitigated. Applicant, or its assignee(s), shall provide to Commission Staff reports of studies performed;

We offer the following background information, utility provider determinations, and conclusive report which substantiates that no cathodic protection measures are required and public safety is not a relative factor based on current design conditions.

#### **Background:**

The Solana Solar Power Generating Station proposes to construct a 230kV transmission line emanating from the Solana Generating Station generally located at the northwest intersection of Interstate 8 and Painted Rock Dam Road, to the Panda/Gila River 230 kV substation, approximately 20.2 miles east and north of the Solana plant site. The proposed line runs parallel to the Painted Rock Dam Road and Watermelon Road rights-of-way.

Southwest Gas, utility provider for natural gas service within the area, has service lines near the vicinity of the proposed transmission line at the intersection of Stout Road and Watermelon Road. A 2-inch PE plastic distribution gas main runs north, within the Stout Road right-of-way and then turns east within the Watermelon Road right-of-way. The pipe within Watermelon Road is a 2-inch high pressure steel transmission main.

The proposed 230 KV transmission line servicing the Solana project runs east/west at this intersection, approximately 220 feet south of and parallel to the 2-inch high pressure steel transmission gas main within Watermelon Road. The proposed 230 KV transmission line crosses the 2-inch PE plastic distribution main within the Stout Road right-of-way.

#### **Utility Provider Determinations:**

Based on the Letter of Transmittal, dated October 17, 2011 by Mr. Eddie Reyes, Supervisor/Technical Services, for Southwest Gas Corporation, the transmission line plans, prepared by High Energy Inc. have been reviewed and has concluded that there are no cathodic protection measures necessary to their facilities.

The specific language provided by Southwest Gas Corporation is stated as follows.

After reviewing the submitted plans, Southwest Gas Corporation does not anticipate conflicts with its gas facilities for the project. Southwest Gas Corporation does maintain 2" high pressure steel transmission gas main along the north side of Watermelon Road, and a 2" plastic distribution main on the west side of Stout Road.

#### Abengoa T&D 11500W 13th Avenue

Lakewood, CO 80215 Tel: +1 (303) 928 8500 Fax: +1 (303) 928 8510 www.abengoa.com

### **ABENGOA**

There will not be any Cathodic Protections related issues with SWG as your proposed 230 KV Transmission line will be crossing our 2" PE plastic pipeline.

#### **Conclusion:**

Considering the 2-inch PE plastic distribution gas main within Stout Road, it has been determined that there will be no cathodic protection required due to its material composition being non-metallic.

Considering the 2-inch high pressure steel transmission gas main within the Watermelon Road right-of-way, it has been determined that there will be no cathodic protection required due to the fact that it lies approximately 220 feet north of and parallel to the proposed 230 KV transmission line. The exceeded 100-foot threshold provides the protection necessary to the metallic gas main to avoid any adverse impacts.

In addition, and complying with the Electrical standards defined to this type of projects, we want to add that all the structures to be installed as part of the Transmission Line will be properly grounded to avoid any risk due to atmospheric discharge that can affect not only the component of the line but potential damages in surrounding areas

If additional information is required, please do no hesitate to contact me.

Sincerely

Trinadha Raju Project Director Abengoa T&D

Cc. PROLOG Data base Base de datos LN